

CMP317/327/339 Definitions

DEFINITIONS IN ALL PROPOSALS

Limiting Regulation: European Commission Regulation 838/2010 in the context of setting limits on annual average transmission charges payable by Generators (or any subsequent UK law specifying such limits).

Adjustment Revenue: A positive or negative adjustment to overall Generator TNUoS charges to ensure compliance with the Limiting Regulation.

Adjustment Tariff: The non locational £/kW tariff that applies Adjustment Revenue to Generators liable for TNUoS charges to ensure compliance with the Limiting Regulation.

Ex-Post Reconciliation: The charge or credit to Demand and Generator Users in respect of TNUoS charges in the event of a breach of the Limiting Regulation.

All Local Circuits and substation charges Original and WACM1-6, 21-27, 42-48, 62-69

Charges for Physical Assets Required for Connection: Connection Charges and charges in respect of an Onshore local circuit, Onshore local substation, Offshore local circuit and Offshore local substation

Target Rate Definition WACM2-6, 9-13, 16-20, 23-27, 30-34, 37-41, 44-48, 51-55, 58-62, 65-69, 72-76, 79-83

Target Rate for Recovery from Generators: The targeted value to be collected from Generators for the purpose of setting TNUoS tariffs expressed in €/MWh

Costs outside Ancillary Services Exclusion and BSC Costs in WACM21-83

Ancillary Services Exclusion: Costs recovered through BSUoS charges within the scope of “charges related to ancillary services” as per the Limiting Regulation. Ancillary services shall be construed (as implemented in UK law) by reference to the definition of Ancillary services in Directive EU 2019/944 and European Regulation 943/2019/943 which for the avoidance of doubt does not include congestion management costs.

Relevant BSC Charges: The sum of the main funding share element of the Annual BSC Charges forecast to be paid by Transmission connected Generators in the relevant Charging Year as per Section D of and defined in the Balancing and Settlement Code

Additional Adjustment Revenue: The additional adjustment to TNUoS Revenue expected to be recovered from Generators as provided for at CUSC Section 14 Paragraph 14.5.

Generator Only Spurs WACM7-13, 28-34, 49-55, 70-76

Charges for Physical Assets Required for Connection: Connection Charges and charges in respect of an Onshore local circuit and Onshore local substation, where they form part of an Onshore Generator Only Spur and charges in respect of an Offshore local circuit and Offshore local substation where they form part of an Offshore Generator Only Spur.

Offshore Generator Only Spurs: These consist of (a) an Offshore substation (the Offshore local substation) where that sub-station is not shared with demand or another Generator; and (b) cable(s), (where those cable(s) are not shared with demand or another Generator) which run from the Offshore local substation to an Onshore substation

Onshore Generator Only Spurs: These consist of (a) an Onshore substation (the Onshore local substation) where that sub-station is not shared with demand or another Generator; and (b) underground cable(s), or overhead line(s) (that are not shared with demand or another Generator), which run from the Onshore local substation to an Onshore substation.

Pre-existing System and Shared WACMs 14-20, 35-41, 56-62, 77-83

Charges for Physical Assets Required for Connection: Connection Charges and charges in respect of an Onshore local circuit, Onshore local Substation, Offshore local circuit and Offshore local substation except for those charges that are for Shared Assets or Pre-Existing Assets

Pre-Existing Assets: in respect of a Generator Onshore local circuit and/or Onshore local substation and/or Offshore local circuit and/or Offshore local substations that existed prior to the connection of that Generator to the NETS.

Shared Assets: An Onshore local circuit and/or Onshore local substation and/or Offshore local circuit and/or Offshore local substation that are or could be used without the need for new assets or could be used just by switching, by either (i) more than one Generator or (ii) a single Generator and demand that is not Station Demand for that Generator